

Calendar No. 128

106TH CONGRESS
1ST SESSION

S. 1186

[Report No. 106–58]

Making appropriations for energy and water development for the fiscal year ending September 30, 2000, and for other purposes.

IN THE SENATE OF THE UNITED STATES

JUNE 2, 1999

Mr. DOMENICI from the Committee on Appropriations, reported, under authority of the order of the Senate of May 27, 1999, the following original bill; which was read twice and placed on the calendar

A BILL

Making appropriations for energy and water development for the fiscal year ending September 30, 2000, and for other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*
3 That the following sums are appropriated, out of any
4 money in the Treasury not otherwise appropriated, for the
5 fiscal year ending September 30, 2000, for energy and
6 water development, and for other purposes, namely:

1 tion of the Funds, even in the event of a bank fail-
2 ure.

3 SEC. 202. Appropriations for the Bureau of Reclama-
4 tion shall be available for purchase of not to exceed seven
5 passenger motor vehicles for replacement only.

6 TITLE III

7 DEPARTMENT OF ENERGY

8 ENERGY PROGRAMS

9 ENERGY SUPPLY

10 (INCLUDING TRANSFER OF FUNDS)

11 For expenses of the Department of Energy activities
12 including the purchase, construction and acquisition of
13 plant and capital equipment and other expenses necessary
14 for energy supply, and uranium supply and enrichment ac-
15 tivities in carrying out the purposes of the Department
16 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
17 cluding the acquisition or condemnation of any real prop-
18 erty or any facility or for plant or facility acquisition, con-
19 struction, or expansion; and the purchase of not to exceed
20 1 passenger motor vehicle for replacement only,
21 \$721,233,000, of which \$821,000 shall be derived by
22 transfer from the Geothermal Resources Development
23 Fund, and \$5,000,000 shall be derived by transfer from
24 the United States Enrichment Corporation Fund.

1 NON-DEFENSE ENVIRONMENTAL MANAGEMENT

2 For Department of Energy expenses, including the
3 purchase, construction and acquisition of plant and capital
4 equipment and other expenses necessary for non-defense
5 environmental management activities in carrying out the
6 purposes of the Department of Energy Organization Act
7 (42 U.S.C. 7101 et seq.), including the acquisition or con-
8 demnation of any real property or any facility or for plant
9 or facility acquisition, construction or expansion,
10 \$327,922,000, to remain available until expended.

11 URANIUM ENRICHMENT DECONTAMINATION AND

12 DECOMMISSIONING FUND

13 For necessary expenses in carrying out uranium en-
14 richment facility decontamination and decommissioning,
15 remedial actions and other activities of title II of the
16 Atomic Energy Act of 1954 and title X, subtitle A of the
17 Energy Policy Act of 1992, \$200,000,000, to be derived
18 from the Fund, to remain available until expended: *Pro-*
19 *vided*, That \$25,000,000 of amounts derived from the
20 Fund for such expenses shall be available in accordance
21 with title X, subtitle A, of the Energy Policy Act of 1992.

22 SCIENCE

23 For expenses of the Department of Energy activities
24 including the purchase, construction and acquisition of
25 plant and capital equipment and other expenses necessary

1 for science activities in carrying out the purposes of the
 2 Department of Energy Organization Act (42 U.S.C. 7101
 3 et seq.), including the acquisition or condemnation of any
 4 real property or facility or for plant or facility acquisition,
 5 construction, or expansion, and purchase of not to exceed
 6 6 passenger motor vehicles for replacement only,
 7 \$2,725,069,000, to remain available until expended.

8 NUCLEAR WASTE DISPOSAL

9 For nuclear waste disposal activities to carry out the
 10 purposes of Public Law 97–425, as amended, including
 11 the acquisition of real property or facility construction or
 12 expansion, \$242,500,000 to be derived from the Nuclear
 13 Waste Fund: *Provided*, That not to exceed \$4,727,000
 14 may be provided to the State of Nevada solely for expendi-
 15 tures, other than salaries and expenses of State employees,
 16 to conduct scientific oversight responsibilities pursuant to
 17 the Nuclear Waste Policy Act of 1982, (Public Law 97–
 18 425) as amended: *Provided further*, That not to exceed
 19 \$5,432,000 may be provided to affected units of local gov-
 20 ernments, as defined in Public Law 97–425, to conduct
 21 appropriate activities pursuant to the Act: *Provided fur-*
 22 *ther*, That the distribution of the funds as determined by
 23 the units of local government shall be approved by the De-
 24 partment of Energy: *Provided further*, That the funds
 25 shall be made available to the State and units of local gov-

ernment by direct payment: *Provided further*, That within 90 days of the completion of each Federal fiscal year, the State and each local entity shall provide certification to the Department of Energy, that all funds expended from such payments have been expended for activities as defined in Public Law 97–425. Failure to provide such certification shall cause such entity to be prohibited from any further funding provided for similar activities: *Provided further*, That none of the funds herein appropriated may be: (1) used directly or indirectly to influence legislative action on any matter pending before Congress or a State legislature or for lobbying activity as provided in 18 U.S.C. 1913; (2) used for litigation expenses; or (3) used to support multi-state efforts or other coalition building activities inconsistent with the restrictions contained in this Act.

DEPARTMENTAL ADMINISTRATION

For salaries and expenses of the Department of Energy necessary for departmental administration in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the hire of passenger motor vehicles and official reception and representation expenses (not to exceed \$35,000), \$219,415,000, to remain available until expended, plus such additional amounts as necessary to cover increases

1 in the estimated amount of cost of work for others not-
 2 withstanding the provisions of the Anti-Deficiency Act (31
 3 U.S.C. 1511 et seq.): *Provided*, That such increases in
 4 cost of work are offset by revenue increases of the same
 5 or greater amount, to remain available until expended:
 6 *Provided further*, That moneys received by the Department
 7 for miscellaneous revenues estimated to total
 8 \$116,887,000 in fiscal year 2000 may be retained and
 9 used for operating expenses within this account, and may
 10 remain available until expended, as authorized by section
 11 201 of Public Law 95–238, notwithstanding the provisions
 12 of 31 U.S.C. 3302: *Provided further*, That the sum herein
 13 appropriated shall be reduced by the amount of miscella-
 14 neous revenues received during fiscal year 2000 so as to
 15 result in a final fiscal year 2000 appropriation from the
 16 General Fund estimated at not more than \$102,528,000.

17 OFFICE OF THE INSPECTOR GENERAL

18 For necessary expenses of the Office of the Inspector
 19 General in carrying out the provisions of the Inspector
 20 General Act of 1978, as amended, \$29,000,000, to remain
 21 available until expended.

22 ATOMIC ENERGY DEFENSE ACTIVITIES

23 WEAPONS ACTIVITIES

24 For Department of Energy expenses, including the
 25 purchase, construction and acquisition of plant and capital

1 equipment and other incidental expenses necessary for
2 atomic energy defense weapons activities in carrying out
3 the purposes of the Department of Energy Organization
4 Act (42 U.S.C. 7101 et seq.), including the acquisition or
5 condemnation of any real property or any facility or for
6 plant or facility acquisition, construction, or expansion;
7 and the purchase of passenger motor vehicles (not to ex-
8 ceed 3 for replacement only), \$4,609,832,000, to remain
9 available until expended: *Provided*, That funding for any
10 ballistic missile defense program undertaken by the De-
11 partment of Energy for the Department of Defense shall
12 be provided by the Department of Defense according to
13 procedures established for Work for Others by the Depart-
14 ment of Energy.

15 DEFENSE ENVIRONMENTAL RESTORATION AND WASTE

16 MANAGEMENT

17 For Department of Energy expenses, including the
18 purchase, construction and acquisition of plant and capital
19 equipment and other expenses necessary for atomic energy
20 defense environmental restoration and waste management
21 activities in carrying out the purposes of the Department
22 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
23 cluding the acquisition or condemnation of any real prop-
24 erty or any facility or for plant or facility acquisition, con-
25 struction, or expansion; and the purchase of passenger

1 motor vehicles (not to exceed 35 for replacement only),
2 \$4,551,676,000, to remain available until expended.

3 DEFENSE FACILITIES CLOSURE PROJECTS

4 For expenses of the Department of Energy to accel-
5 erate the closure of defense environmental management
6 sites, including the purchase, construction and acquisition
7 of plant and capital equipment and other necessary ex-
8 penses, \$1,069,492,000, to remain available until ex-
9 pended.

10 DEFENSE ENVIRONMENTAL MANAGEMENT

11 PRIVATIZATION

12 For Department of Energy expenses for privatization
13 projects necessary for atomic energy defense environ-
14 mental management activities authorized by the Depart-
15 ment of Energy Organization Act (42 U.S.C. 7101 et
16 seq.), \$228,000,000, to remain available until expended.

17 OTHER DEFENSE ACTIVITIES

18 For Department of Energy expenses, including the
19 purchase, construction and acquisition of plant and capital
20 equipment and other expenses necessary for atomic energy
21 defense, other defense activities, in carrying out the pur-
22 poses of the Department of Energy Organization Act (42
23 U.S.C. 7101 et seq.), including the acquisition or con-
24 demnation of any real property or any facility or for plant
25 or facility acquisition, construction, or expansion,

1 \$1,872,000,000, to remain available until expended: *Pro-*
 2 *vided*, That not to exceed \$3,000 may be used for official
 3 reception and representation expenses for transparency
 4 activities and not to exceed \$2,000 for the same purpose
 5 for national security and nonproliferation activities.

6 DEFENSE NUCLEAR WASTE DISPOSAL

7 For nuclear waste disposal activities to carry out the
 8 purposes of Public Law 97–425, as amended, including
 9 the acquisition of real property or facility construction or
 10 expansion, \$112,500,000, to remain available until ex-
 11 pended.

12 POWER MARKETING ADMINISTRATIONS

13 BONNEVILLE POWER ADMINISTRATION FUND

14 Expenditures from the Bonneville Power Administra-
 15 tion Fund, established pursuant to Public Law 93–454,
 16 are approved for the Northeast Oregon Hatchery Master
 17 Plan, and for official reception and representation ex-
 18 penses in an amount not to exceed \$3,000.

19 During fiscal year 2000, no new direct loan obliga-
 20 tions may be made.

21 OPERATION AND MAINTENANCE, SOUTHEASTERN POWER 22 ADMINISTRATION

23 For necessary expenses of operation and maintenance
 24 of power transmission facilities and of marketing electric
 25 power and energy, including transmission wheeling and

1 ancillary services, pursuant to the provisions of section 5
2 of the Flood Control Act of 1944 (16 U.S.C. 825s), as
3 applied to the southeastern power area, \$11,594,000; in
4 addition, notwithstanding the provisions of 31 U.S.C.
5 3302, not to exceed \$39,549,000 in reimbursements for
6 transmission wheeling and ancillary services and for power
7 purchases, to remain available until expended.

8 OPERATION AND MAINTENANCE, SOUTHWESTERN
9 POWER ADMINISTRATION

10 For necessary expenses of operation and maintenance
11 of power transmission facilities and of marketing electric
12 power and energy, and for construction and acquisition of
13 transmission lines, substations and appurtenant facilities,
14 and for administrative expenses, including official recep-
15 tion and representation expenses in an amount not to ex-
16 ceed \$1,500 in carrying out the provisions of section 5
17 of the Flood Control Act of 1944 (16 U.S.C. 825s), as
18 applied to the southwestern power area, \$28,000,000, to
19 remain available until expended; in addition, notwith-
20 standing the provisions of 31 U.S.C. 3302, not to exceed
21 \$4,200,000 in reimbursements, to remain available until
22 expended.

1 CONSTRUCTION, REHABILITATION, OPERATION AND
 2 MAINTENANCE, WESTERN AREA POWER ADMINIS-
 3 TRATION

4 For carrying out the functions authorized by title III,
 5 section 302(a)(1)(E) of the Act of August 4, 1977 (42
 6 U.S.C. 7152), and other related activities including con-
 7 servation and renewable resources programs as author-
 8 ized, including official reception and representation ex-
 9 penses in an amount not to exceed \$1,500, \$223,555,000,
 10 to remain available until expended, of which \$160,286,000
 11 shall be derived from the Department of the Interior Rec-
 12 lamation Fund: *Provided*, That of the amount herein ap-
 13 propriated, \$5,036,000 is for deposit into the Utah Rec-
 14 lamation Mitigation and Conservation Account pursuant
 15 to title IV of the Reclamation Projects Authorization and
 16 Adjustment Act of 1992.

17 FALCON AND AMISTAD OPERATING AND MAINTENANCE
 18 FUND

19 For operation, maintenance, and emergency costs for
 20 the hydroelectric facilities at the Falcon and Amistad
 21 Dams, \$1,309,000, to remain available until expended,
 22 and to be derived from the Falcon and Amistad Operating
 23 and Maintenance Fund of the Western Area Power Ad-
 24 ministration, as provided in section 423 of the Foreign
 25 Relations Authorization Act, Fiscal Years 1994 and 1995.

1 FEDERAL ENERGY REGULATORY COMMISSION

2 SALARIES AND EXPENSES

3 For necessary expenses of the Federal Energy Regu-
4 latory Commission to carry out the provisions of the De-
5 partment of Energy Organization Act (42 U.S.C. 7101 et
6 seq.), including services as authorized by 5 U.S.C. 3109,
7 the hire of passenger motor vehicles, and official reception
8 and representation expenses (not to exceed \$3,000),
9 \$170,000,000, to remain available until expended: *Pro-*
10 *vided*, That notwithstanding any other provision of law,
11 not to exceed \$170,000,000 of revenues from fees and an-
12 nual charges, and other services and collections in fiscal
13 year 2000 shall be retained and used for necessary ex-
14 penses in this account, and shall remain available until
15 expended: *Provided further*, That the sum herein appro-
16 priated from the General Fund shall be reduced as reve-
17 nues are received during fiscal year 2000 so as to result
18 in a final fiscal year 2000 appropriation from the General
19 Fund estimated at not more than \$0.

20 GENERAL PROVISIONS

21 DEPARTMENT OF ENERGY

22 SEC. 301. (a) None of the funds appropriated by this
23 Act or any prior appropriations Act may be used to award
24 a management and operating contract unless such con-
25 tract is awarded using competitive procedures or the Sec-

1 retary of Energy grants, on a case-by-case basis, a waiver
2 to allow for such a deviation. The Secretary may not dele-
3 gate the authority to grant such a waiver.

4 (b) At least 60 days before a contract award, amend-
5 ment, or modification for which the Secretary intends to
6 grant such a waiver, the Secretary shall submit to the
7 Subcommittees on Energy and Water Development of the
8 Committees on Appropriations of the House of Represent-
9 atives and the Senate a report notifying the subcommit-
10 tees of the waiver and setting forth the reasons for the
11 waiver.

12 SEC. 302. Of the funds appropriated by this title to
13 the Department of Energy, not more than \$200,000,000
14 shall be available for reimbursement of contractor travel
15 expenses, and no funds shall be available for reimburse-
16 ment of contractor travel expenses that exceed 80 percent
17 of the amount incurred by any individual contractor in fis-
18 cal year 1998.

19 SEC. 303. None of the funds appropriated by this Act
20 or any prior appropriations Act may be used to—

21 (1) develop or implement a workforce restruc-
22 turing plan that covers employees of the Department
23 of Energy; or

24 (2) provide enhanced severance payments or
25 other benefits for employees of the Department of

1 Energy; under section 3161 of the National Defense
2 Authorization Act for Fiscal Year 1993 (Public Law
3 102–484; 106 Stat. 2644; 42 U.S.C. 7274h).

4 SEC. 304. None of the funds appropriated by this Act
5 or any prior appropriations Act may be used to augment
6 the \$30,000,000 made available for obligation by this Act
7 for severance payments and other benefits and community
8 assistance grants under section 3161 of the National De-
9 fense Authorization Act for Fiscal Year 1993 (Public Law
10 102–484; 106 Stat. 2644; 42 U.S.C. 7274h).

11 SEC. 305. None of the funds appropriated by this Act
12 or any prior appropriations Act may be used to prepare
13 or initiate Requests For Proposals (RFPs) for a program
14 if the program has not been funded by Congress.

15 (TRANSFERS OF UNEXPENDED BALANCES)

16 SEC. 306. The unexpended balances of prior appro-
17 priations provided for activities in this Act may be trans-
18 ferred to appropriation accounts for such activities estab-
19 lished pursuant to this title. Balances so transferred may
20 be merged with funds in the applicable established ac-
21 counts and thereafter may be accounted for as one fund
22 for the same time period as originally enacted.

23 SEC. 307. None of the funds in this Act may be used
24 to dispose of transuranic waste in the Waste Isolation
25 Pilot Plant which contains concentrations of plutonium in
26 excess of 20 percent by weight for the aggregate of any

1 material category on the date of enactment of this Act,
2 or is generated after such date.

3 TITLE IV

4 INDEPENDENT AGENCIES

5 APPALACHIAN REGIONAL COMMISSION

6 For expenses necessary to carry out the programs au-
7 thorized by the Appalachian Regional Development Act of
8 1965, as amended, for necessary expenses for the Federal
9 Co-Chairman and the alternate on the Appalachian Re-
10 gional Commission, for payment of the Federal share of
11 the administrative expenses of the Commission, including
12 services as authorized by 5 U.S.C. 3109, and hire of pas-
13 senger motor vehicles, \$71,400,000, to remain available
14 until expended.

15 DENALI COMMISSION

16 For expenses of the Denali Commission including the
17 purchase, construction and acquisition of plant and capital
18 equipment as necessary and other expenses, \$25,000,000,
19 to remain available until expended.

20 DEFENSE NUCLEAR FACILITIES SAFETY BOARD

21 SALARIES AND EXPENSES

22 For necessary expenses of the Defense Nuclear Fa-
23 cilities Safety Board in carrying out activities authorized
24 by the Atomic Energy Act of 1954, as amended by Public

1 TITLE V—RESCISSIONS
 2 DEPARTMENT OF DEFENSE—CIVIL
 3 DEPARTMENT OF THE ARMY
 4 CORPS OF ENGINEERS—CIVIL
 5 GENERAL INVESTIGATIONS
 6 (RESCISSIONS)

7 Of the funds made available under this heading in
 8 Public Law 105–245 and prior Energy and Water Devel-
 9 opment Acts, the following amounts are hereby rescinded
 10 in the amounts specified:

11 Calleguas, Creek, California, \$271,100;
 12 San Joaquin, Caliente Creek, California,
 13 \$155,400;
 14 Red River Waterway, Shreveport, Louisiana, to
 15 Dangerfield, Texas \$582,600;
 16 Buffalo, Small Boat Harbor, New York,
 17 \$15,100;
 18 City of Buffalo, New York, \$4,000;
 19 Geneva State Park, Ohio Shoreline Protection,
 20 \$91,000;
 21 Clinton River Spillway, Michigan, \$50,000;
 22 Lackawanna River Basin Greenway Corridor,
 23 Pennsylvania, \$217,900; and
 24 Red River Waterway, Index Arkansas, to
 25 Denison Dam, Texas, \$125,000.

CONSTRUCTION, GENERAL

(RESCISSIONS)

Of the funds made available under this heading in Public Law 105–245, and prior Energy and Water Development Acts, the following amounts are hereby rescinded in the amounts specified:

Sacramento River Flood Control Project, California (Deficiency Correction), \$1,500,000;

Melaleuca Quarantine Facility, Florida, \$295,000;

Lake George, Hobart, Indiana, \$3,484,000;

Southern and Eastern Kentucky, Kentucky, \$2,623,000;

Anacostia River (Section 1135), Maryland, \$1,534,000;

Sowashee Creek, Meridian, Mississippi, \$2,537,000;

Platte River Flood and Streambank Erosion Control, Nebraska, \$1,409,000;

Hackensack Meadowlands, New Jersey, \$1,641,000;

Rochester Harbor, New York, \$1,842,000;

Columbia River, Seafarers Museum, Hammond, Oregon, \$98,000;

Lackawanna River, Scranton, Pennsylvania, \$25,000,000;

1 South Central Pennsylvania, Environmental
 2 Improvements Program, Pennsylvania, \$20,000,000;
 3 and
 4 Quonset Point, Davisville, Rhode Island,
 5 \$120,000.

6 DEPARTMENT OF ENERGY

7 OPERATION AND MAINTENANCE, SOUTHEASTERN POWER

8 ADMINISTRATION

9 (RESCISSION)

10 Of the funds made available under this heading in
 11 Public Law 105–245 and prior Energy and Water Devel-
 12 opment Acts, \$5,500,000, are rescinded.

13 TITLE VI—GENERAL PROVISIONS

14 SEC. 601. None of the funds appropriated by this Act
 15 may be used in any way, directly or indirectly, to influence
 16 congressional action on any legislation or appropriation
 17 matters pending before Congress, other than to commu-
 18 nicate to Members of Congress as described in section
 19 1913 of title 18, United States Code.

20 SEC. 602. (a) PURCHASE OF AMERICAN-MADE
 21 EQUIPMENT AND PRODUCTS.—It is the sense of the Con-
 22 gress that, to the greatest extent practicable, all equip-
 23 ment and products purchased with funds made available
 24 in this Act should be American-made.

1 (b) NOTICE REQUIREMENT.—In providing financial
2 assistance to, or entering into any contract with, any enti-
3 ty using funds made available in this Act, the head of each
4 Federal agency, to the greatest extent practicable, shall
5 provide to such entity a notice describing the statement
6 made in subsection (a) by the Congress.

7 (c) PROHIBITION OF CONTRACTS WITH PERSONS
8 FALSELY LABELING PRODUCTS AS MADE IN AMERICA.—
9 If it has been finally determined by a court or Federal
10 agency that any person intentionally affixed a label bear-
11 ing a “Made in America” inscription, or any inscription
12 with the same meaning, to any product sold in or shipped
13 to the United States that is not made in the United
14 States, the person shall be ineligible to receive any con-
15 tract or subcontract made with funds made available in
16 this Act, pursuant to the debarment, suspension, and ineli-
17 gibility procedures described in sections 9.400 through
18 9.409 of title 48, Code of Federal Regulations.

19 SEC. 603. (a) None of the funds appropriated or oth-
20 erwise made available by this Act may be used to deter-
21 mine the final point of discharge for the interceptor drain
22 for the San Luis Unit until development by the Secretary
23 of the Interior and the State of California of a plan, which
24 shall conform to the water quality standards of the State
25 of California as approved by the Administrator of the En-

1 vironmental Protection Agency, to minimize any detri-
2 mental effect of the San Luis drainage waters.

3 (b) The costs of the Kesterson Reservoir Cleanup
4 Program and the costs of the San Joaquin Valley Drain-
5 age Program shall be classified by the Secretary of the
6 Interior as reimbursable or nonreimbursable and collected
7 until fully repaid pursuant to the “Cleanup Program—
8 Alternative Repayment Plan” and the “SJVDP—Alter-
9 native Repayment Plan” described in the report entitled
10 “Repayment Report, Kesterson Reservoir Cleanup Pro-
11 gram and San Joaquin Valley Drainage Program, Feb-
12 ruary 1995”, prepared by the Department of the Interior,
13 Bureau of Reclamation. Any future obligations of funds
14 by the United States relating to, or providing for, drainage
15 service or drainage studies for the San Luis Unit shall
16 be fully reimbursable by San Luis Unit beneficiaries of
17 such service or studies pursuant to Federal Reclamation
18 law.

19 SEC. 604. None of the funds made available in this
20 or any other Act may be used to restart the High Flux
21 Beam Reactor.

22 SEC. 605. Section 6101(a)(3) of the Omnibus Budget
23 Reconciliation Act of 1990, as amended, (42 U.S.C.
24 2214(a)(3)) is amended by striking “September 30, 1999”
25 and inserting “September 30, 2000”.

1 SEC. 606. UNITED STATES ENRICHMENT CORPORA-
 2 TION FUND. (a) WITHDRAWALS.—Subsections (b) and (c)
 3 of section 1 of Public Law 105–204 (112 Stat. 681) are
 4 amended by striking “fiscal year 2000” and inserting “fis-
 5 cal year 2002”.

6 (b) INVESTMENT OF AMOUNTS IN THE USEC
 7 FUND.—Section 1308(a) of the Atomic Energy Act of
 8 1954 (42 U.S.C. 2297b–7(a)) is amended—

9 (1) in subsection (a)—

10 (A) by striking “There is established” and
 11 inserting the following:

12 “(1) ESTABLISHMENT.—There is established”;

13 and

14 (B) by striking “, which” and inserting
 15 “(referred to in this section as the ‘Fund’),
 16 which”; and

17 (2) by adding at the end the following:

18 “(2) INVESTMENT OF AMOUNTS.—

19 “(A) IN GENERAL.—The Secretary of the
 20 Treasury shall invest such portion of the Fund
 21 as is not, in the judgment of the Secretary, re-
 22 quired to meet current withdrawals. Invest-
 23 ments may be made only in interest-bearing ob-
 24 ligations of the United States.

1 “(B) ACQUISITION OF OBLIGATIONS.—For
 2 the purpose of investments under subparagraph
 3 (A), obligations may be acquired—

4 “(i) on original issue at the issue
 5 price; or

6 “(ii) by purchase of outstanding obli-
 7 gations at the market price.

8 “(C) SALE OF OBLIGATIONS.—Any obliga-
 9 tion acquired by the Fund may be sold by the
 10 Secretary of the Treasury at the market price.

11 “(D) CREDITS TO FUND.—The interest on,
 12 and the proceeds from the sale or redemption
 13 of, any obligations held in the Fund shall be
 14 credited to and form a part of the Fund.”.

15 SEC. 607. LAKE CASCADE. (a) DESIGNATION.—The
 16 reservoir commonly known as the “Cascade Reservoir”,
 17 created as a result of the building of the Cascade Dam
 18 authorized by the matter under the heading “BUREAU OF
 19 RECLAMATION” of the fifth section of the Interior Depart-
 20 ment Appropriation Act, 1942 (55 Stat. 334, chapter 259)
 21 for the Boise Project, Idaho, Payette division, is redesis-
 22 gnated as “Lake Cascade”.

23 (b) REFERENCES.—Any reference in any law, regula-
 24 tion, document, record, map, or other paper of the United

1 States to “Cascade Reservoir” shall be considered to be
2 a reference to “Lake Cascade”.

3 SEC. 608. Section 4(h)(10)(D) of the Pacific North-
4 west Electric Power Planning and Conservation Act (16
5 U.S.C. 839b(h)(10)(D)) is amended by striking clauses
6 (vii) and (viii) and inserting the following:

7 “(vii) COST LIMITATION.—The annual cost of this
8 provision shall not exceed \$500,000 in 1997 dollars.”.

9 This Act may be cited as the “Energy and Water De-
10 velopment Appropriations Act, 2000”.

Calendar No. 128

106TH CONGRESS
1ST SESSION

S. 1186

[Report No. 106-58]

A BILL

Making appropriations for energy and water development for the fiscal year ending September 30, 2000, and for other purposes.

JUNE 2, 1999

Read twice and placed on the calendar